

STATE OF MONTANA
DEPARTMENT OF NATURAL RESOURCES AND CONSERVATION
BOARD OF OIL AND GAS CONSERVATION
BILLINGS, MONTANA
October 15 & 16, 2014

CONSERVATION AND PREVENTION)
OF WASTE OF OIL AND GAS)

NOTICE OF PUBLIC HEARING

The Board of Oil and Gas Conservation of the State of Montana will hold its business meeting on Wednesday, October 15, 2014, at 2:00 p.m. in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. The agenda for that meeting is as follows:

1. Call to order
2. Approval of minutes of August 13, 2014 business meeting
3. Opportunity for public comment
4. Black Butte Energy, LLC
5. Financial report
6. Bond summary
7. Docket summary
8. Gas Flaring Exceptions
9. Staff reports
10. Other business

The Board will conduct public hearings pursuant to Chapter 11 of Title 82 of the Montana Code Annotated on the matters described below at 8:00 a.m. on Thursday, October 16, 2014 in the hearing room at its office at 2535 St. Johns Avenue in Billings, Montana. Interested persons have the opportunity to be heard for each docket. For more information or to request accommodation for a disability, please contact Erin Ricci at (406) 444-6675 or Jim Halvorson at (406) 656-0040 as soon as possible before the scheduled hearing.

Docket 279-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to amend Board Order 380-2011 to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad in the temporary spacing unit comprised of all of Sections 30 and 31, T25N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must commence within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 280-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to vacate Board Order 172-2010 and to create a temporary spacing unit comprised of all of Sections 23 and 24, T25N-R59E, Richland County, Montana, for the drilling of up to four horizontal Bakken/Three Forks Formation wells from a common pad anywhere within said temporary spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year of the date of the order issued by the board. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 281-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from Prewitt #21-25-4H well.

Docket 282-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Prewitt #21-25-4H well.

Docket 283-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 25 and 36, T25N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 284-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to create a permanent spacing unit comprised of all of Sections 29 and 32, T26N-R58E, Richland County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from Iversen #34-32-4H well.

Docket 285-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 29 and 32, T26N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Iversen #34-32-4H well.

Docket 286-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to authorize the drilling of up to three additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 29 and 32, T26N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 287-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundheim #21-27-2H well.

Docket 288-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundheim #21-27-3H well.

Docket 289-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 27 and 34, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundheim #21-27-4H well.

Docket 290-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 16 and 21, T26N-R57E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Palmer #24-21-4H well.

Docket 291-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundheim #21-3-2H well.

Docket 292-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundheim #21-3-3H well.

Docket 293-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 3 and 10, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Sundheim #21-3-4H well.

Docket 294-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 21, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Watts #42-21-2H well.

Docket 295-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 21, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Watts #42-21-3H well.

Docket 296-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 20 and 21, T24N-R59E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Watts #42-21-4H well.

Docket 297-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Christiansen #34-12-2H well.

Docket 298-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Christiansen #34-12-3H well.

Docket 299-2014

APPLICANT: WHITING OIL AND GAS CORPORATION - RICHLAND COUNTY, MONTANA

Upon the application of **Whiting Oil and Gas Corporation** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T25N-R58E, Richland County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation, and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A., with respect to the Christiansen #34-12-4H well.

Docket 300-2014

APPLICANT: ANADARKO E&P ONSHORE LLC - TOOLE COUNTY, MONTANA

Upon the application of **Anadarko E&P Onshore LLC** to create a permanent spacing unit comprised of the NW $\frac{1}{4}$ Section 8 and the SW $\frac{1}{4}$ and Governmental Lots 7 and 8 of Section 5, T37N-R2W, Toole County, Montana, for production of horizontal Bakken/Three Forks Formation oil and associated natural gas from the Horgus Fee 3702-08-05-11H well.

Docket 301-2014

APPLICANT: CITATION OIL AND GAS CORPORATION - BLAINE COUNTY, MONTANA

Upon the application of **Citation Oil and Gas Corporation** to modify the saltwater disposal permit for the BSU E634 saltwater disposal well (API #25-005-23814) in the NW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 34, T32N-R19E, Blaine County, Montana, (Bowes Field), by adding the Souris River injection zone at a depth of approximately 5,100 ft. An aquifer exemption is being requested as the Souris River Formation contains water with less than 10,000 mg/l total dissolved solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 302-2012

APPLICANT: CLINE PRODUCTION COMPANY – GARFIELD COUNTY, MONTANA

Upon the application of **Cline Production Company** to convert the Jackson Coulee Federal #2 well (API #25-033-21138) in the SE $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 26, T15N-R30E, Garfield County, Montana (Cat Creek Field) to a Class II saltwater disposal well in the Amsden Formation at a depth of approximately 2,404 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 303-2014

APPLICANT: DENBURY ONSHORE, LLC - POWDER RIVER COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to convert the Biddle 1-31 well (API #25-075-21525) in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 31, T8S-R54E, Powder River County, Montana (Bell Creek Field) to a saltwater disposal well in the Muddy Formation at a depth of approximately 4550-4640 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l Total Dissolved Solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 304-2014

APPLICANT: DENBURY ONSHORE, LLC - POWDER RIVER COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to drill the Minnelusa #4 injection well in the NW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 15, T8S-R54E, Powder River County, Montana (Bell Creek Field) as a saltwater disposal well in the Minnelusa Formation at a depth of approximately 6350-6650 ft. An aquifer exemption is being requested as the injection zone contains water with less than 10,000 mg/l Total Dissolved Solids. Staff notes this application is eligible for placement on the Default Docket.

Docket 305-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 210-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 2, 11, and 14, T24N-R59E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 306-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 209-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation in the temporary spacing unit comprised of all of Sections 6, 7, and 18, T24N-R59E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 307-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 208-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation in the temporary spacing unit comprised of all of Sections 2, 11, and 14, T24N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 308-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 207-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 1, 12, and 13, T24N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 309-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 206-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 16 and 21, T25N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 310-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 205-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 6 and 7, T25N-R58E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 311-2014

APPLICANT: EMERALD OIL, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Emerald Oil, Inc.** to amend Board Order 204-2014 to authorize the drilling of up to five horizontal Bakken/Three Forks Formation wells in the temporary spacing unit comprised of all of Sections 5 and 8, T25N-R59E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 312-2014

APPLICANT: ANADARKO MINERALS, INC. - VALLEY COUNTY, MONTANA

Upon the application of **Anadarko Minerals, Inc.** to amend Board Order 126-2014 to authorize the commingling of oil produced from the Nisku and Charles C Formations in the wellbore of the Dahl 3-16A well located in the NW $\frac{1}{4}$ of Section 16, T30N-R45E, Valley County, Montana. Applicant requests placement on the Default Docket.

Docket 313-2014

APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to create a temporary spacing unit comprised of all of Sections 3 and 10, T13N-R60E, Wibaux County, Montana, to drill a horizontal Lower Lodgepole Formation well at any location not closer than 660' to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 314-2014

APPLICANT: INTERSTATE EXPLORATIONS, LLC - DAWSON COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to create a permanent spacing unit comprised of the E $\frac{1}{2}$ of Section 34, T19N-R56E, Dawson County, Montana, for production of Red River Formation oil and associated natural gas from the MBA Consultants 1-1 well.

Docket 315-2014

APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to pool all interests in the permanent spacing unit comprised of the E $\frac{1}{2}$ of Section 3, T13N-R60E, Wibaux County, Montana, for production of oil and associated natural gas from the Red River Formation and to authorize the recovery of non-joinder penalties in accordance with Section 82-11-202(2), M.C.A. with respect to the Michels #2-1 well.

Docket 316-2014

APPLICANT: SM ENERGY COMPANY - RICHLAND COUNTY, MONTANA

Upon the application of **SM Energy Company** to create a temporary spacing unit comprised of all of Sections 26 and 27, T26N-R59E, Richland County, Montana, to drill three horizontal Bakken/Three Forks Formation wells from a common pad anywhere within said temporary spacing unit at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries thereof, provided that operations for the drilling of such wells must be commenced within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completions. Applicant requests placement on the Default Docket.

Docket 317-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 14 and 23, T24N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or a request to hear.

Docket 318-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to authorize the drilling of two additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 15 and 22, T24N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or a request to hear.

Docket 319-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to authorize the drilling of two additional horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 13 and 24, T24N-R53E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 660' (lateral setback) to the boundaries thereof. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or a request to hear.

Docket 320-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 14, 15, 22, and 23, T24N-R53E, Richland County, Montana, for the drilling of a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and that the overlapping temporary spacing unit must be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or a request to hear.

Docket 321-2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create an overlapping temporary spacing unit comprised of all of Sections 13, 14, 23, and 24, T24N-R53E, Richland County, Montana, for the drilling of a horizontal Bakken/Three Forks Formation well oriented in a north-south azimuth proximate to the common boundaries between the existing permanent spacing units at a location not closer than 200' (heel/toe setback) to the boundaries thereof, and that the overlapping temporary spacing unit must be limited to production from the proposed horizontal well. Applicant requests placement on the Default Docket with automatic continuance in the event of a protest or a request to hear.

Docket 322-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 25 and 36, T27N-R52E, Richland County, Montana, for production of horizontal Bakken/Three Forks Formation oil and associated natural gas from applicant's Dodger 1-36H well.

Docket 323-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 25 and 36, T27N-R52E, Richland County, Montana, on a surface acreage participation basis for production of oil and associated natural gas from the Bakken/Three Forks Formation and to recover non-consent penalties in accordance with Section 82-18-202(2), M.C.A. with respect to the Dodger 1-36H well.

Docket 324-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 17 and 20, T24N-R53E, Richland County, Montana, for production of horizontal Bakken/Three Forks Formation oil and associated natural gas from applicant's Cherry 2-17H well.

Docket 325-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T24N-R53E, Richland County, Montana, on a surface acreage participation basis for production of oil and associated natural gas from the Bakken/Three Forks Formation and to recover non-consent penalties in accordance with Section 82-18-202(2), M.C.A. with respect to the Cherry 2-17H well

Docket 326-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 4, 5, 8, and 9, T24N-R53E, Richland County, Montana, for production of horizontal Bakken/Three Forks Formation oil and associated natural gas from applicant's June BR 1-5 HSL well.

Docket 327-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 21 and 28, T25N-R55E, Richland County, Montana, on a surface acreage participation basis for production of oil and associated natural gas from the Bakken/Three Forks Formation and to recover non-consent penalties with Section 82-18-202(2), M.C.A. with respect to the Barbara 3-28H and Barbara 4-28H wells.

Docket 328-2014

APPLICANT: CONTINENTAL RESOURCES, INC. - RICHLAND COUNTY, MONTANA

Upon the application of **Continental Resources, Inc.** to amend Board Order 107-2009 to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 29 and 32, T25N-R55E, Richland County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setbacks) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 329-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to create a permanent spacing unit comprised of all of Sections 17 and 20, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from applicant's KL Jackson #2959 43-20H well.

Docket 330-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 17 and 20, T29N-R59E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-consent penalties in accordance with Section 82-11-202(2), M.C.A. with respect to applicant's KL Jackson #2959 43-20H well.

Docket 331-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to authorize the drilling of up to four additional Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 17 and 20, T29N-R59E, Roosevelt County, Montana, at any locations not closer than 200' (heel/toe setback) and 500' (lateral setback) to the boundaries of said permanent spacing unit. Applicant requests placement on the Default Docket.

Docket 332-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 121-2014 to authorize the drilling of two horizontal Bakken/Three Forks Formation horizontal "boundary wells" generally oriented in a north-south azimuth proximate to the common boundary between the existing permanent spacing unit in the overlapping temporary spacing unit comprised of all of Sections 4, 5, 8, and 9, T27N-R59E, Roosevelt County, Montana, at locations not closer than 200' (heel/toe setback) to the boundaries of the overlapping temporary spacing unit, and providing that the overlapping temporary spacing unit must be limited to production from the proposed horizontal wells. Applicant requests placement on the Default Docket.

Docket 333-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 122-2014 to authorize the drilling of two horizontal Bakken/Three Forks Formation horizontal "boundary wells" generally oriented in a north-south azimuth proximate to the common boundary between the existing permanent spacing unit in the overlapping temporary spacing unit comprised of all of Sections 5, 6, 7, and 8, T27N-R59E, Roosevelt County, Montana, at locations not closer than 200' (heel/toe setback) to the boundaries of the overlapping temporary spacing unit, and providing that the overlapping temporary spacing unit must be limited to production from the proposed horizontal wells. Applicant requests placement on the Default Docket.

Docket 334-2014

APPLICANT: OASIS PETROLEUM, INC. - ROOSEVELT COUNTY, MONTANA

Upon the application of **Oasis Petroleum, Inc.** to amend Board Order 123-2014 to authorize the drilling of two horizontal Bakken/Three Forks Formation horizontal "boundary wells" generally oriented in a north-south azimuth proximate to the common boundary between the existing permanent spacing unit in the overlapping temporary spacing unit comprised of all of Sections 17, 18, 19, and 20, T27N-R59E, Roosevelt County, Montana, at locations not closer than 200' (heel/toe setback) to the boundaries of the overlapping temporary spacing unit, and providing that the overlapping temporary spacing unit must be limited to production from the proposed horizontal wells. Applicant requests placement on the Default Docket.

Docket 335-2014

APPLICANT: NORMONT ENERGY INC. - TOOLE COUNTY, MONTANA

Upon the application of **Normont Energy Inc.** to create a 640 acre temporary spacing unit comprised of the S $\frac{1}{2}$ of Section 13 and the N $\frac{1}{2}$ OF Section 24, T34N-R2W, Toole County, Montana, for all gas-bearing zones and formations from the top of the Duperow Formation to the base of the Cambrian Formation. Applicant requests placement on the Default Docket.

Docket 336-2014

APPLICANT: BLACK BUTTE ENERGY LLC - PONDERA COUNTY, MONTANA

Upon the application of **Black Butte Energy LLC** to create a permanent spacing units for applicant's Castle Rock No's 1A, 2, 3, and 4 wells located within the E $\frac{1}{2}$ SE $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 24, T28N-R5W, Pondera County, Montana, with one of three options:

1. Four 40-acre spacing units consisting of the SE $\frac{1}{4}$ SW $\frac{1}{4}$, NE $\frac{1}{4}$ SW $\frac{1}{4}$, NW $\frac{1}{4}$ SE $\frac{1}{4}$, and SW $\frac{1}{4}$ SE $\frac{1}{4}$ of Section 24;
2. A single 160-acre spacing unit comprised of E $\frac{1}{2}$ SW $\frac{1}{4}$ and W $\frac{1}{2}$ SE $\frac{1}{4}$ of Section 24 to include all four wells;
3. A single 240-acre spacing unit comprised of E $\frac{1}{2}$ SW $\frac{1}{4}$, W $\frac{1}{2}$ SE $\frac{1}{4}$, S $\frac{1}{2}$ SE $\frac{1}{4}$ NW $\frac{1}{4}$, and S $\frac{1}{2}$ SW $\frac{1}{4}$ NE $\frac{1}{4}$ in Section 24, and the N $\frac{1}{2}$ NE $\frac{1}{4}$ NW $\frac{1}{4}$ and N $\frac{1}{2}$ NW $\frac{1}{4}$ NE $\frac{1}{4}$ in Section 25 to include all four wells.

Docket 337-2014

APPLICANT: DENBURY ONSHORE, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Denbury Onshore, LLC**, to convert the Unit 21-11 AH well (API #25-109-21146) in the NE $\frac{1}{4}$ NW $\frac{1}{4}$ of Section 11, T11N-R57E, Wibaux County, Montana (Pine Field) to an enhanced recovery injection well in the Red River Formation at a depth of approximately 8,962-11,745 ft. Staff notes this application is eligible for placement on the Default Docket.

Docket 347-2013
Continued from August 2013

APPLICANT: STATOIL OIL AND GAS LP - RICHLAND COUNTY, MONTANA

Upon the application of **Statoil Oil and Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 25, 26, 35 and 36, T25N-R59E, Richland County, Montana, on the basis of surface acreage, for production of Bakken/Three Forks Formation oil and associated natural gas; and for authorization to recover non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Sundheim 26-35 #2-H well.

Docket 498-2013
Continued from December 2013

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTY, MONTANA

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 22 and 27, T28N-R57E, Roosevelt County, Montana, on the basis of surface acreage for production of Bakken/Three Forks Formation oil and associated natural gas and to authorize recovery of non-joinder penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Nelson 27-22 #1H well.

Docket 182-2014
Continued from June 2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to create a permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas from the Highline #3-0508H well.

Docket 183-2014
Continued from June 2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to pool all interests in the permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, for production of Bakken/Three Forks Formation oil and associated natural gas and authorizing recovery of non-consent penalties in accordance with Section 82-11-202 (2), M.C.A. with respect to the Highline #3-0508H well.

Docket 184-2014
Continued from June 2014

APPLICANT: EOG RESOURCES, INC. – ROOSEVELT COUNTY, MONTANA

Upon the application of **EOG Resources, Inc.** to authorize the drilling of an additional horizontal Bakken/Three Forks Formation well in the permanent spacing unit comprised of all of Sections 5 and 8, T29N-R59E, Roosevelt County, Montana, at any location not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant requests placement on the Default Docket.

Docket 202-2014
Continued from June 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 6, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 203-2014
Continued from June 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 19, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 204-2014
Continued from June 2014

APPLICANT: SLAWSON EXPLORATION COMPANY, INC. - DAWSON COUNTY, MONTANA

Upon the application of **Slawson Exploration Company, Inc.** to create a temporary spacing unit comprised of all of Section 32, T20N-R53E, Dawson County, Montana, to drill a horizontal Dawson Bay Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof. Applicant will apply for permanent spacing within 90 days of successful completion of the proposed horizontal well. Applicant requests placement on the Default Docket.

Docket 257-2014
Continued from August 2014

APPLICANT: KRAKEN OIL & GAS LLC - RICHLAND AND ROOSEVELT COUNTIES, MONTANA

Upon the application of **Kraken Oil & Gas LLC** to vacate Board Order 277-2010 and to create a temporary spacing unit comprised of all of Sections 16 and 17, T26N-R59E, Richland and Roosevelt Counties, Montana, to drill a horizontal Bakken/Three Forks Formation well anywhere within said spacing unit but not closer than 200' (heel/toe setback) and 500' (lateral setback) to the exterior boundaries thereof, provided that operations for drilling said well must start within one year of the date of the order issued by the Board. Applicant will apply for permanent spacing within 90 days of successful well completion. Applicant requests placement on the Default Docket.

Docket 269-2014 & 1-2015 FED
Continued from June 2014

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTIES, MONTANA

Upon the application of **Statoil Oil & Gas LP** to create a permanent spacing unit comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation with respect to the Snyder 1-12 #1H well.

Docket 270-2014
Continued from June 2014

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTIES, MONTANA

Upon the application of **Statoil Oil & Gas LP** to pool all interests in the permanent spacing unit comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, for production of oil and associated natural gas from the Bakken/Three Forks Formation and to authorize the recovery of non-joinder penalties in accordance with Section 82-18-202(2), M.C.A. with respect to the Snyder 1-12 #1H well.

Docket 271-2014 & 2-2015 FED
Continued from June 2014

APPLICANT: STATOIL OIL & GAS LP - ROOSEVELT COUNTIES, MONTANA

Upon the application of **Statoil Oil & Gas LP** to authorize the drilling of up to four horizontal Bakken/Three Forks Formation wells in the permanent spacing unit comprised of all of Sections 1 and 12, T28N-R57E, Roosevelt County, Montana, at any location not closer than 500' to the side boundaries and 200' feet to the toe/heel boundaries of said permanent spacing unit, Applicant requests placement on the Default Docket.

Docket 278-2014
Continued from August 2014

APPLICANT: INTERSTATE EXPLORATIONS, LLC - WIBAUX COUNTY, MONTANA

Upon the application of **Interstate Explorations, LLC** to create a temporary spacing unit comprised of all of Section 3, T13N-R60E, Wibaux County, Montana, to drill a horizontal lower Lodgepole Formation well at any location within said spacing unit but not closer than 660' (lateral setback) to the east and west boundaries and 200' (heel/toe setback) to the north and south boundaries thereof.

Docket 338-2014
SHOW-CAUSE HEARING

RESPONDENT: K2 AMERICA CORPORATION. – GLACIER COUNTY, MONTANA

Upon the Board's own motion to require K2 America Corporation to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$220. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects K2 America Corporation to further penalties as prescribed by Board Policy.

Docket 339-2014
SHOW-CAUSE HEARING

RESPONDENT: P&P INDUSTRIES LLC 1 – RICHLAND COUNTY, MONTANA

Upon the Board's own motion to require P&P Industries LLC 1 to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file injection reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$120. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects P&P Industries LLC 1 to further penalties as prescribed by Board Policy.

Docket 340-2014
SHOW-CAUSE HEARING

RESPONDENT: ROBINSON OIL COMPANY, LLC. – TOOLE COUNTY, MONTANA

Upon the Board's own motion to require Robinson Oil Company, LLC to appear and show cause, if any it has, why additional penalties should not be imposed for failure to file production reports and to pay the administrative penalty assessed for delinquent reporting. In accordance with Board policy the amount due is increased to \$460. This docket will be dismissed if payment and reports are received prior to the hearing. Failure to appear at the Show Cause hearing or to make suitable arrangements prior to said hearing subjects Robinson Oil Company, LLC to further penalties as prescribed by Board Policy.

Docket 341-2014
SHOW-CAUSE HEARING

RESPONDENT: HAWLEY HYDROCARBONS – PONDERA COUNTY, MONTANA

Upon the Board's own motion to require Hawley Hydrocarbons to appear and show cause, if any it has, why additional penalties should not be imposed for ongoing violations at its Copley Haber 1 well, T27N, R4W, Section 9, as addressed in letters from the Board Staff to Hawley Hydrocarbons dated July 24, 2014, and August 14, 2014, and in the Board's business meeting on August 13, 2014.

Docket 181-2014
SHOW-CAUSE HEARING
Continued from May and June 2014

RESPONDENT: PRODUCED WATER SOLUTIONS, INC – ROOSEVELT COUNTY, MONTANA

Upon the Board's own motion to require **Produced Water Solutions, Inc.** to appear and show cause, if any it has, why its plugging and reclamation bond should not be forfeited for failure to plug the Briske 4-9H well (API # 25-085-21709) located in Section 9, T29N-R58E, Roosevelt County, Montana.

Docket 246-2014
SHOW-CAUSE HEARING
Continued from June 2014

RESPONDENT: BENSUN ENERGY, LLC – FALLON AND SHERIDAN COUNTIES, MONTANA

Upon the Board's own motion to require Bensun Energy, LLC to appear and show cause, if any it has, why additional penalties should not be imposed for failure to remediate well site and tank battery violations at the following well sites:

BN 11-11 in Section 11, T9N-R58E, Fallon County, Montana

Loucks 1 SWD in Section 35, T36N-R52E, Sheridan County, Montana

BOARD OF OIL AND GAS CONSERVATION

Erin Ricci
Administrative Assistant II